



Spillvarme - en kilde til kraftproduksjon

Waste heat – a source for power production

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Facts ROMA and CREATIV projects

ROMA



ROMA

Resource Optimization and recovery in the MAterials industry (182617/140)

- KMB BIA 2007-2013, Total 58,5 MNOK, Energy Rec 18 MNOK
 - **SINTEF** (Materials and Chemistry, Energy Research, ICT)
 - **NTNU** (Materials Science and Engineering, Geology and Mineral processing, Energy and Process Technology, Technical Cybernetics)
 - **Al-consortium** (Hydro Al, Elkem Al, Søral)
 - **FFF** (Elkem, Eramet, Fesil, Finnfjord, Tinfos)
 - **Ti-minerals** (Tinfos TI)
 - **Alstom** (supplier)

CREATIV

CREATIV

Competence project for Reduced Energy use through Advanced Technology InnoVations (195182/S60)

- KMB Renergi 2009-13, Total 53 MNOK, Power prod 10 MNOK
 - **SINTEF** (Energy Research, Materials and Chemistry), **NTNU** (Energy and Process, Samfunnsforskning), **NGI**, **IFE**, **KTH (S)**, **Obrist (AU)**, **Shanghai JTU (China)**, **Doshisha U (JP)**, **TLK (D)**, **TU Braunschweig (D)**
 - **Danfoss**, **Systemair**, **Jim Bean Techn**, **Bitzer**
 - **Rema**, **Tine**, **FHL**, **Norske Skog**, **Nortura**, **Hydro Al**

**Projects are complimentary and will cooperate to mutual benefit
Hydro Al is major financial contributor to both**

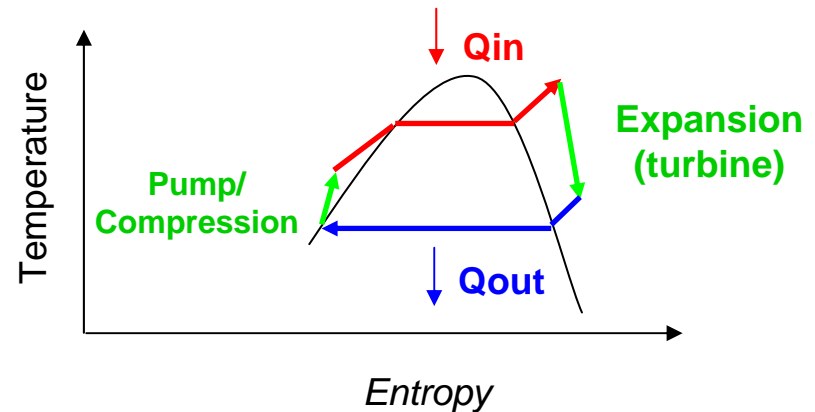
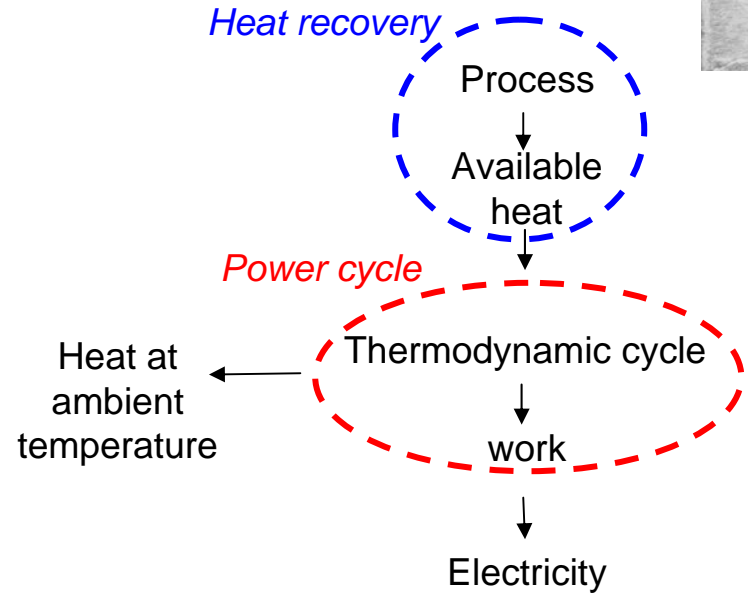
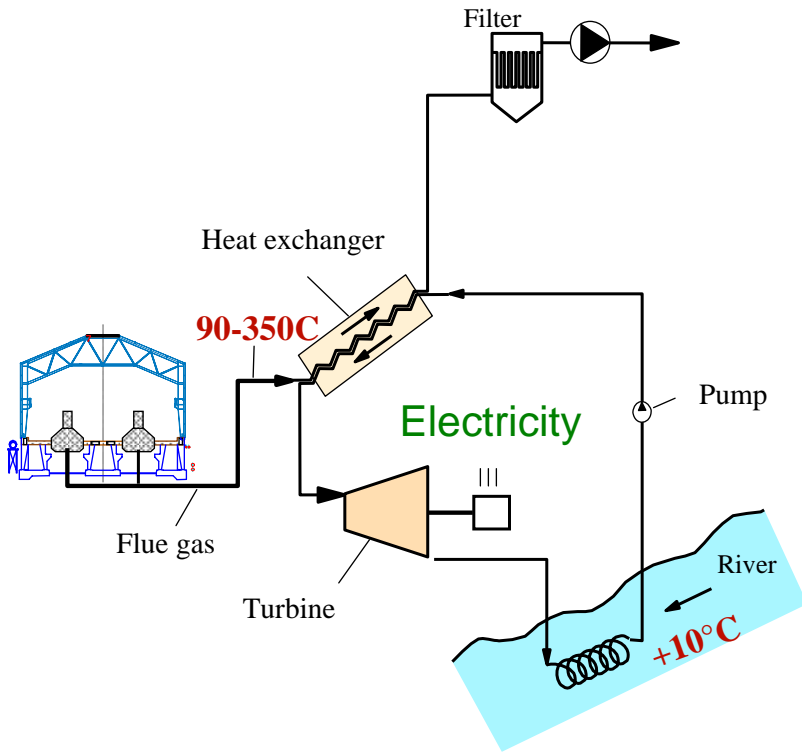


Outline

- Rankine Cycle (RC) concept
- Quality of energy
- Potential heat sources
- Power processes
- CO₂ as working fluid
- Cost analysis
- Experimental development
- Conclusions



Rankine Cycle (RC) principle



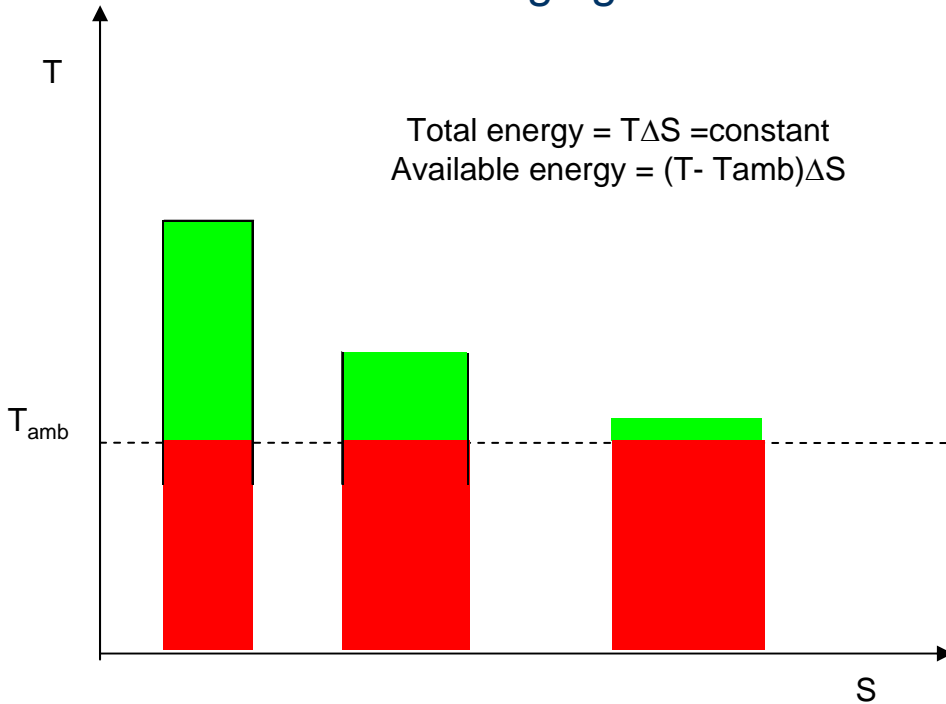
$$\epsilon_{th} = \frac{W_{turbine} - W_{pump}}{Q_{evaporator}}$$

$$W_{net} = \epsilon_{th} \dot{m}_{source} c_p \Delta T$$

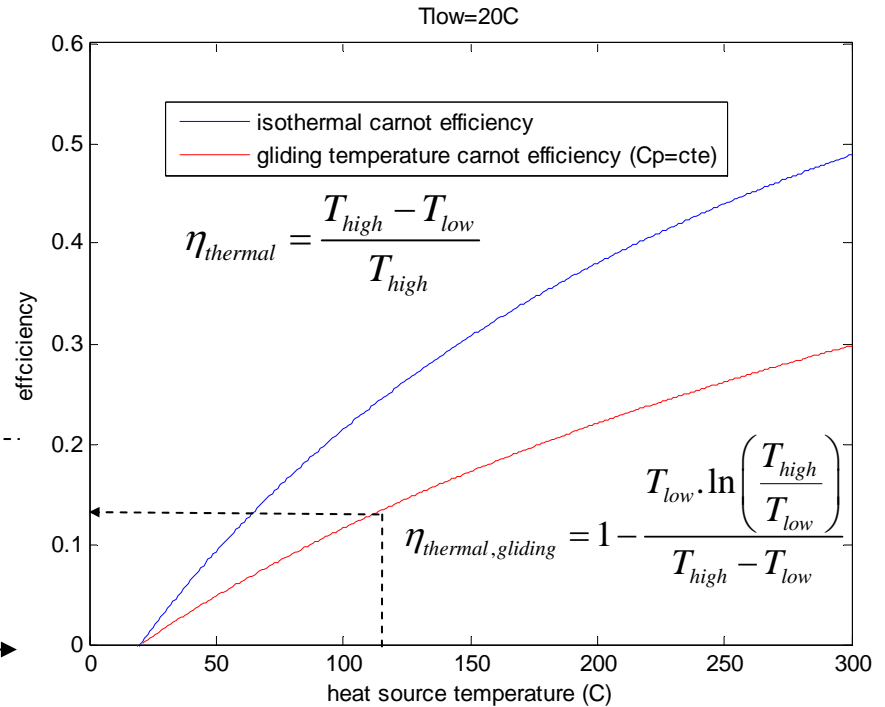


Quality of energy

- Energy available for work production decreases with source temperature
- Energy recovery from low grade source is a challenging

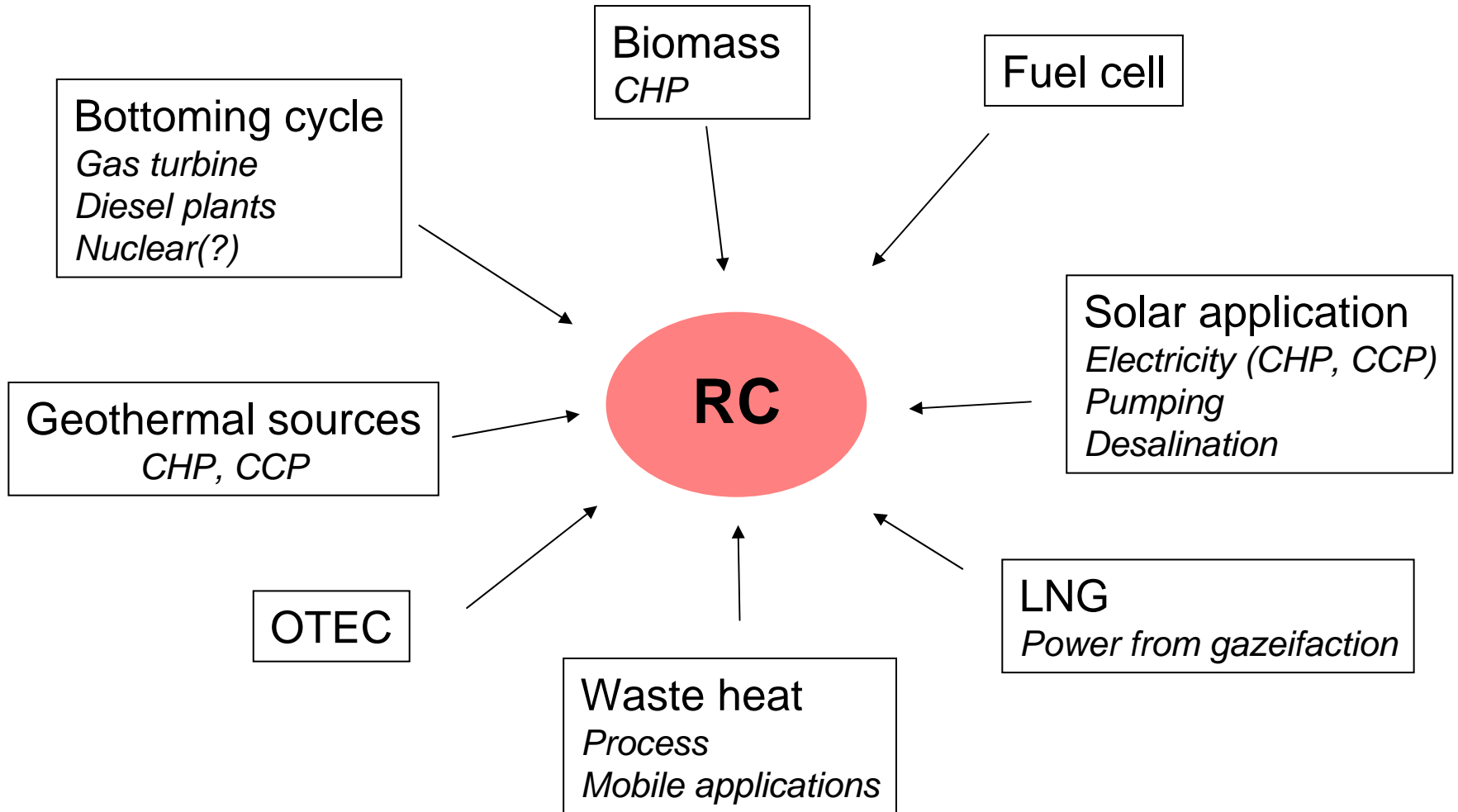


- Often possible to extract heat at higher temperatures
- However, significant amounts of heat available at 60-150'C





Applications of RC





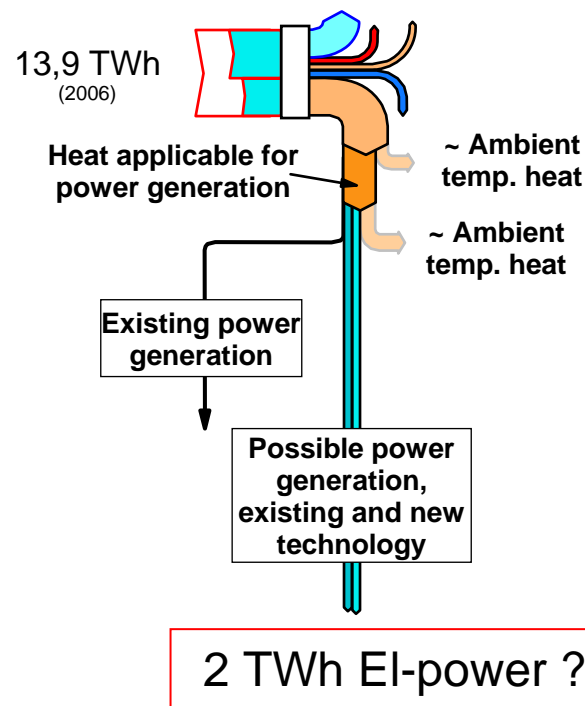
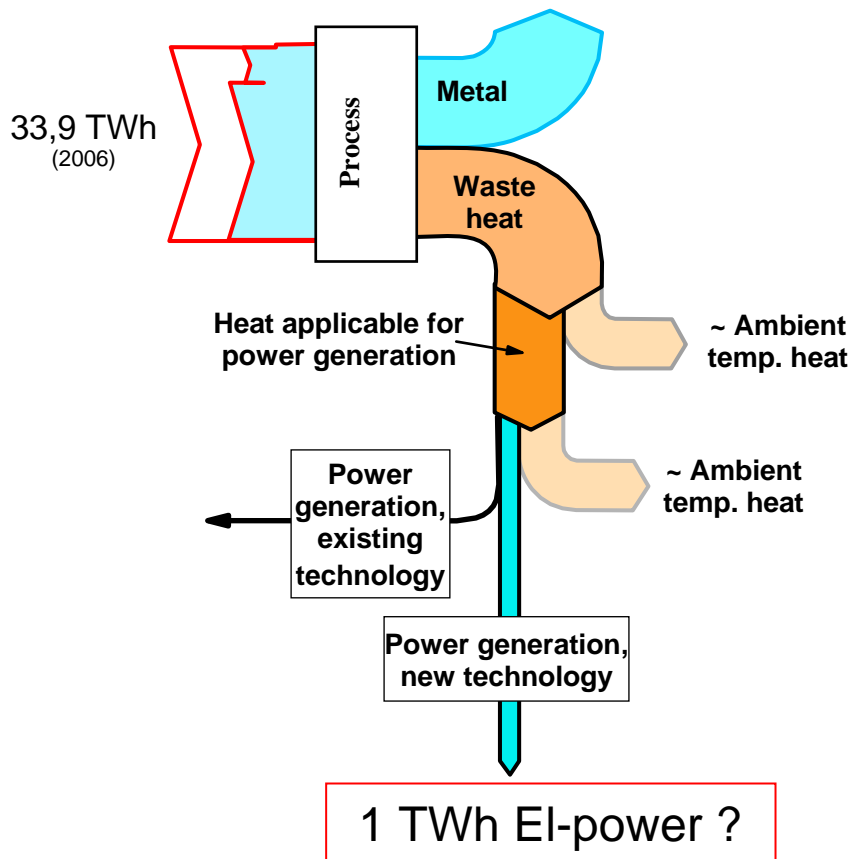
Potential in metallurgical industry

Aluminium:

Low waste heat temperatures – moderate el-power yield

Ferro alloys:

High waste heat temperatures – better el-power yield

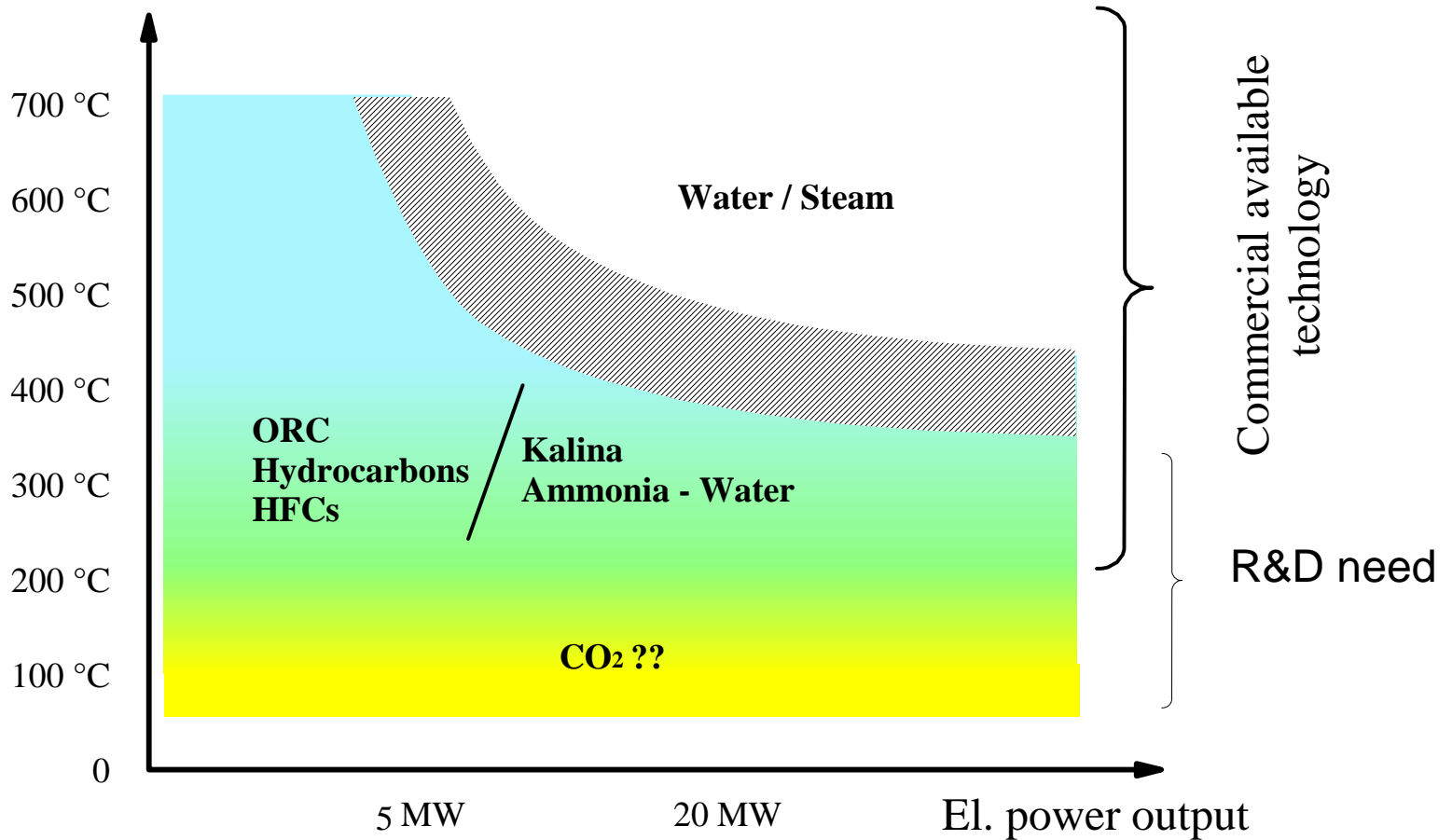


Ref.: Håkon Skistad



Power processes and working fluids

Flue gas temperature





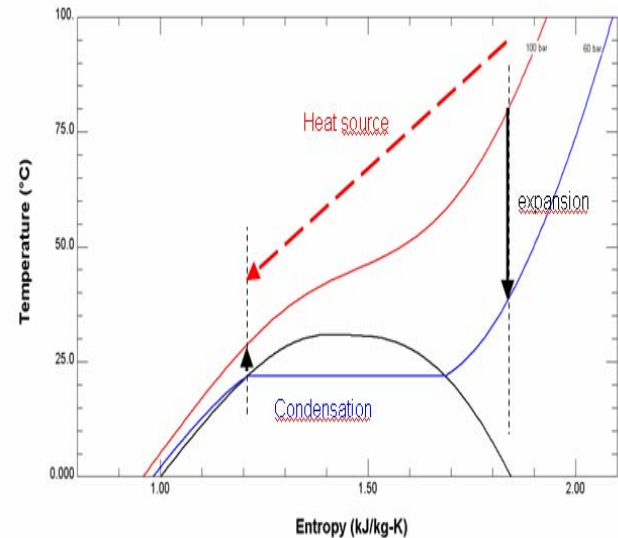
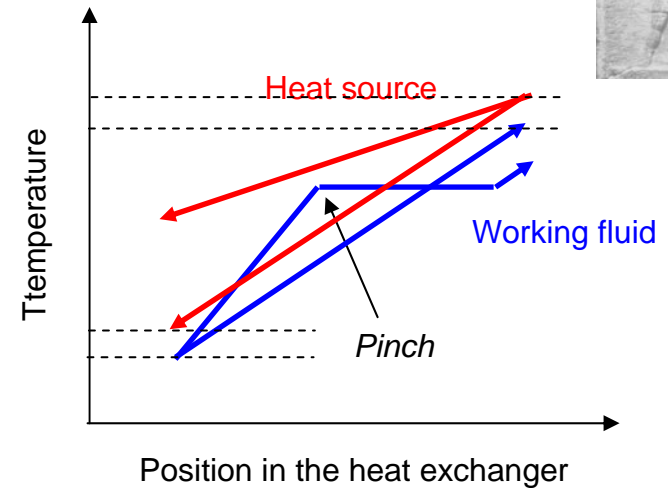
Motivation for R&D on CO₂ process

- Low grade energy source:
 - Theoretical (Carnot) efficiency is limited
 - Net work is proportional to the source temperature drop

$$W_{net} = \varepsilon_{th} \dot{m}_{source} c_p \Delta T$$

=> T_{out} of working fluid should be high
=> T_{out} source should be low

- The pinch problem :
 - Limits temperature for heat absorption
 - Limits the temperature drop of the source





Working fluid: a strategic choice

- Established technology
 - High GWP (HFC)
 - Toxic (NH₃, toluene)
 - Flammable (hydrocarbons)
 - Components and systems available

- New technology *trans-critical CO₂*
 - GWP=1
 - Non toxic
 - Non flammable
 - Components and systems to be developed
 - Potential for size reduction

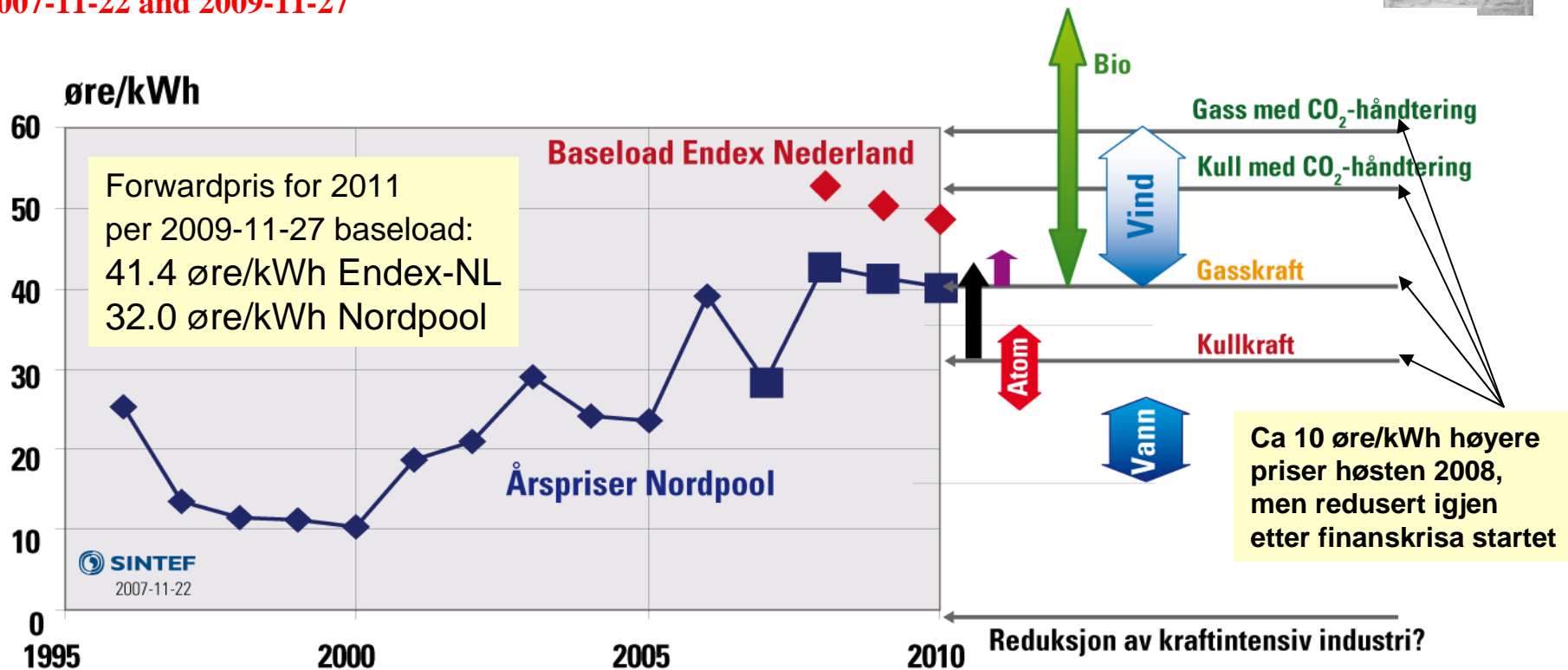
Extensive expertise at NTNU/SINTEF



Cost new power – baseload

Sammenstilling med spotpriser og forwardpriser på Nordpool Nordic og Endex

2007-11-22 and 2009-11-27



Gasspris 5.8 €/GJ eller 20.9 €/MWh; Kullpris 2.3 €/GJ eller 8.3 €/MWh, 1€ = 800 øre

↑ Mulig CO₂-kostnad for gasskraft, CO₂ pris = 20 €/tonn

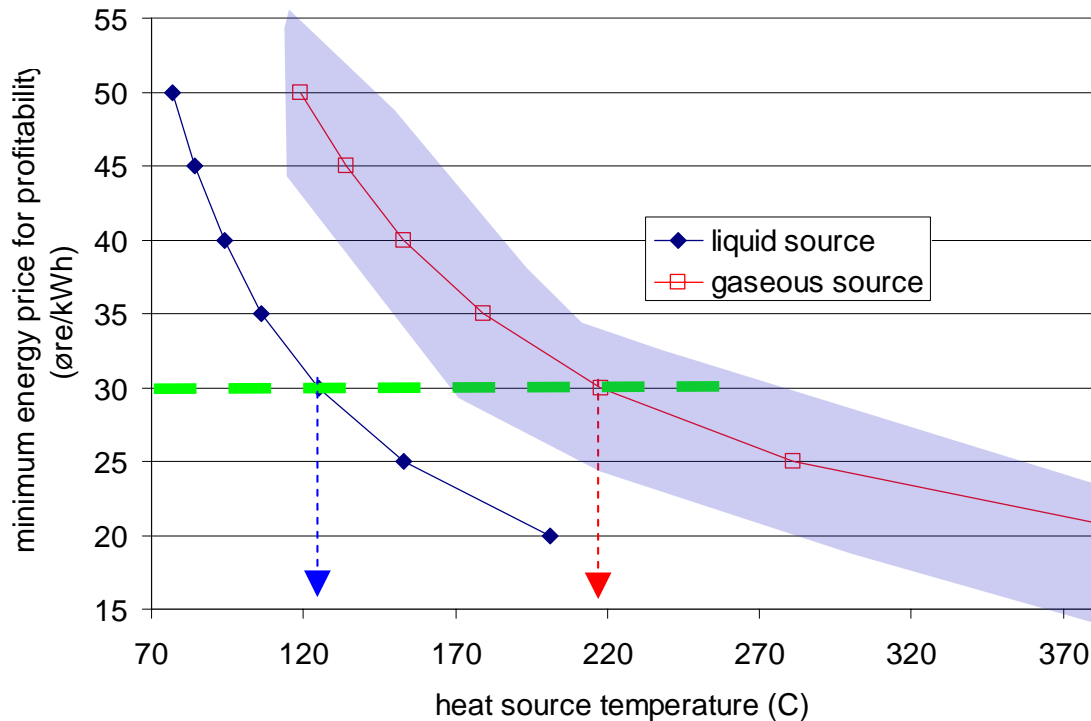
↑ Mulig CO₂-kostnad for kullkraft, CO₂ pris = 20 €/tonn



Profitability existing technology

Profitability (NPV=0) limit of existing technology (sparse reference material)

10% rate, 30years lifetime



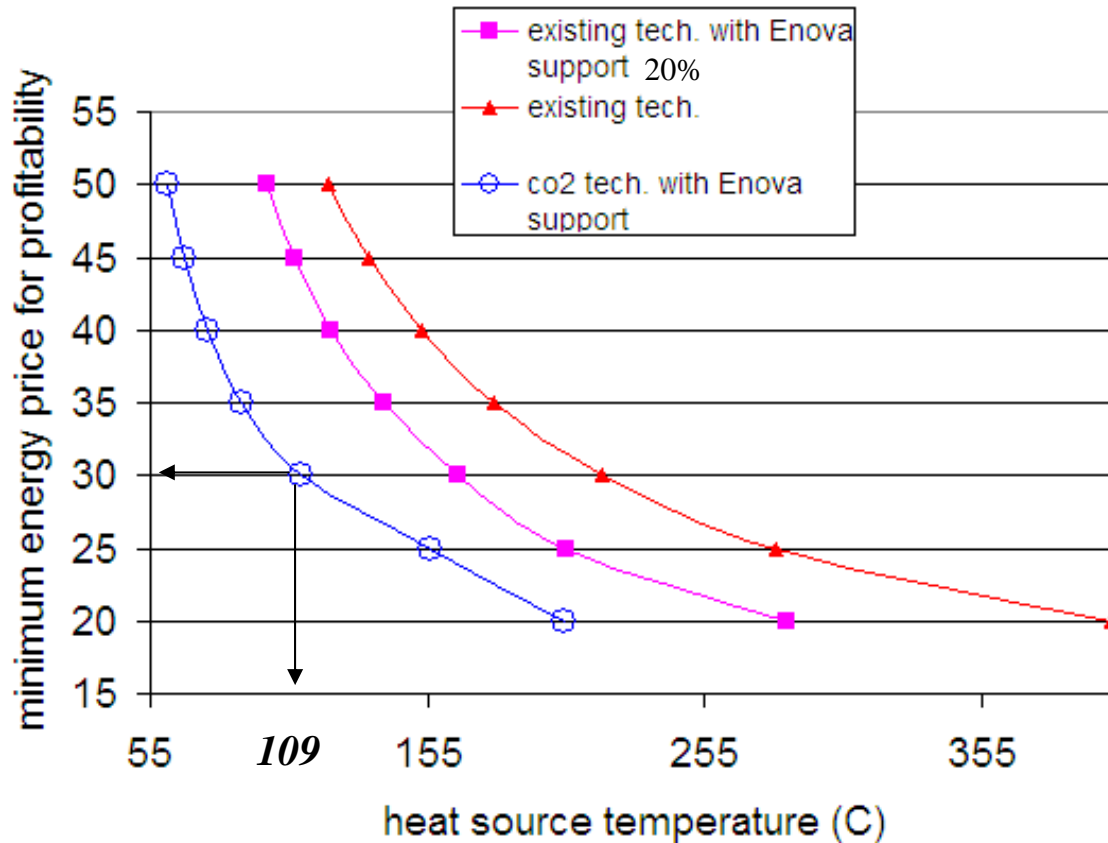
- 10% interest rate
- 30 years lifetime
- 0.002USD operation cost
- 95% operation

Large uncertainty
(operational cost for the heat recovery unit etc)



Profitability limit estimates: benefit of using CO₂ technology

30 years life time, 10% rate



Assumptions CO₂:
Up to 30% more power at 70°C
20% less investment

These are preliminary estimates based on several assumptions

However, it shows that there is a great potential for utilisation of surplus heat



Roma project test rig for CO₂ process

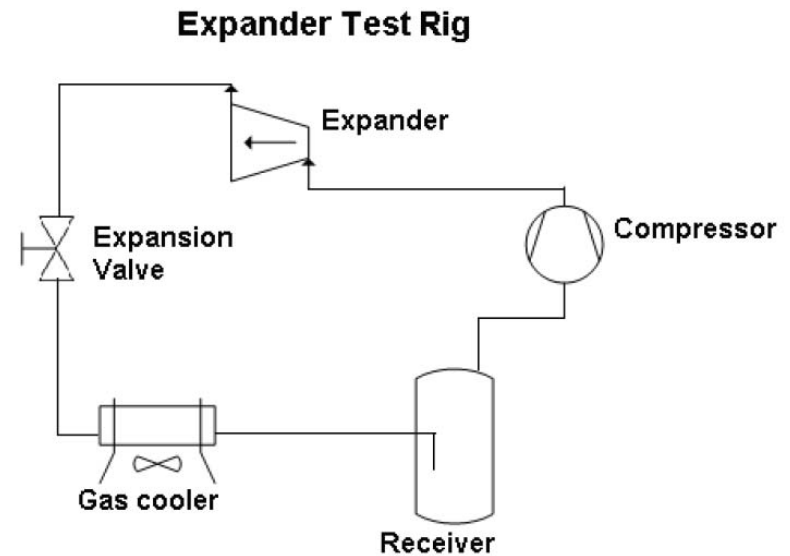
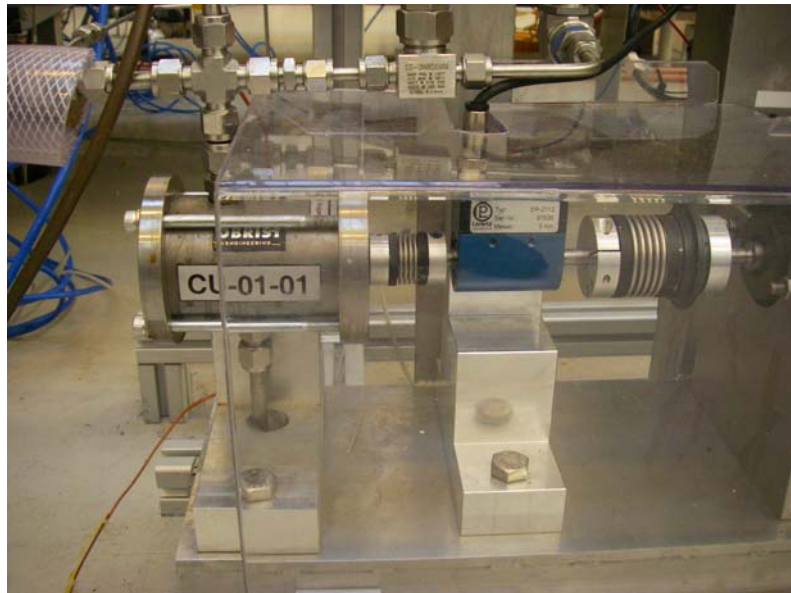


- El. heater
 - 30kW
 - Max Temp. 350°C
 - Current heat source range 50-160°C
- 2 Eco HX
 - pre-heater (heat pump)
 - "boiler"
- Heat sink temperature 20 to -10°C
- Used in development of components, systems and to investigate optimal system operation



CO₂ expander

- Purchased from SINTEF investment funds
- Prototype from Obrist (MAC) (about 500W shaft power)





Conclusions

- **Power production from surplus heat is profitable already today at given conditions**
- **Less costly than many alternatives for new baseload power**
- **Low temperature heat utilisation will require development and incentives**
- **CO₂ as working fluid looks very promising for utilisation of low temperature surplus heat**



Thank you for your attention

