GE Energy

IGCC – a Coal Solution for a Carbon Constrained Environment

Large CCS Projects Meeting 5 Sept 2006 Brussels





GE ... A global company with a strong European presence

Operations in over **100+** countries

300,000+ employees worldwide...

95,000 in Europe

Manufacturing facilities in **40+** countries...



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GE ... Six businesses



Commercial Finance



Healthcare (Global HQ – UK)



Infrastructure

- Energy
- Oil & Gas (Global HQ
- Water



Industrial

- ---- Energy Financial Services
- Aircraft Engines
- Rail
- Aviation FS







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GE Energy ... Technology Diversity

Power Generation



Gas / Steam Wind Hydro

Services





Aero







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"We are living in a carbon constrained world."

Jeff Immelt



ecomagination commitments



Improve our energy efficiency and lower our GHG emissions **Keep** the public informed on progress

imagination at work

ecomagination products include...



Cleaner coal

GE's "one-stop shopping" for IGCC power generation

H System Turbine

Capable of achieving 60% efficiency efficiency.



All Carbon Driven



"The ability to lead innovation will be the primary management focus for this decade."

-Jeff Immelt

"I never perfected an invention that I did not think about in terms of the service it might give others... I find out what the world needs, then I proceed to invent."

—Thomas Edison



GE acquired ChevronTexaco's Gasification Business June 30, 2004

THE WALL STREET JOURNAL.

GE Discusses 'Clean Coal' Plants in Bid to Market New Technology

By KATHRYN KRANHOLD

Staff Reporter of THE WALL STREET JOURNAL October 4, 2004

General Electric Co., the leader in manufacturing naturalgas-fired turbines for power plants, is negotiating with several electric companies to build new "clean coal" power plants, as it moves to create a global market for the costly, environmentally friendly technology. As part of its push into so-called coal-gasification

technology, GE is scheduled to announce today a partnership with U.S. engineering and construction gives B echtel Corp. in which the two companies plant jointly a standardized for an income of

The 'plant will save our customers money in the future' over its 30 to 40 year life, he says.

GE has estimated the coal-generation market at about \$25 billion a year as power companies start replacing aging plants. Smith B amey analyst Jeffrey Sprague stated in a recent report that the gas fication technology "has the potential of capturing a dominant share of coal power generation capital expenditures" by the end of the decade. He note sit is in its "embryonic stage." GE said it expects sale "casification technology to reach



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GE IGCC Technology ... A Complete Package Gasification

- Commercial experience leader
- Proven process design expertise
- Guaranteed product performance

Power Generation

- Manufacturing excellence
- Power block equipment design
- Technology development process







IGCC Technology

- Full plant system integration
- Optimization of plant systems
- Integrated plant controls
- Overall optimization from feedstock to plant output





GE multiple IGCC Offerings

IGCC Reference Plant – GE and Bechtel's **IGCC** Alliance

- Optimizing power generation with gasification increased output to 630MW (7FB)
- Reference design reduces CAPEX & cycle time premium over SCPC down by 50%
- Single point solution full wrap & performance guarantees
- Design to be complete by end '06

IGCC Non- Reference Plants

- Custom IGCC power plants
- Co-production polygen applications (power, steam, H₂, methanol, FT liquids
- Performance guarantees
- Multiple EPCs

IGCC Power Block Supply

• GTs for all gasification technologies

NGCC to IGCC Fuel Conversion Projects

• Conder-utilized assets

• ICCC performance quarantees possible with CE power blocks

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GE IGCC Commercial Experience

Project	GE Scope*	Size	Feedstock	ck COD
PSI Global (US)	Power	(MW)	Coal/Petcoke	1995
Tampa Electric (US)	Syngas/Power	262	Coal/Petcoke	1996
Sokolov (Czech Republic)	Power	250	Coal	1996
Schwarze-Pumpe	Power	350	Lignite	1996
(Germany)	Power	120	Resid Oil	1997
Pernis (Netherlands)	Syngas/Power	100	Visbreaker Tar	2001
Sarlux (Italy)	Syngas	550	Asphalt	2001
ISAB (Italy)	Syngas	510	Visbreaker Tar	2001
Api Energia (Italy)	Syngas/Power	280	Cracked Tar	2001
ExxonMobil (Singapore)	Syngas/Power	160	Fluid Coke	2002
Valero (US)	Syngas	160	Asphalt	2003
NPRC (Japan)		342 3,072 MV	V > 2 [Decad

*GE Scope: Power = GE provided power generation equipment, Syngas = GE provided gasification technology





Cinergy IGCC Project

- 2Q'05 completed IGCC feasibility study (GE & Bechtel 630MW Reference Plant)
- 9/22 Cinergy announced it would begin contract negotiations with GE & Bechtel for FEED



- AEP IGCC Project

- 2Q'05 completed IGCC feasibility study (GE & Bechtel 630MW Reference Plant)
- 9/29/05 announced FEED study with AEP
- 3Q'06 FEED will be complete
- 2010 expected commercial start up

FEED – Front End Engineering Design 14 / GE / September 6, 2006



2nd AEP IGCC project

GE Energy

4200 Wildwood Parkway Atlanta, GA, 30339

News Release

GE ENERGY, BECHTEL SIGN FRONT END ENGINEERING DESIGN AGREEMENT FOR AEP'S SECOND 'CLEANER COAL' PROJECT

630-MW Plant Planned for West Virginia Site

ATLANTA, GEORGIA – August 17, 2006 – GE Energy and Bechtel Power have signed their second agreement with American Electric Power (AEP) to move forward with plans for an integrated gasification combined-cycle (IGCC), or cleaner coal, power plant.

Under the agreement announced today, GE and Bechtel will proceed with the front-end engineering design (FEED) phase for a proposed, 630-megawatt IGCC plant in Mason County, West Virginia. Appalachian Power, an AEP subsidiary, would operate the plant, which would be located next to Appalachian's existing Mountaineer power plant.

In September 2005, GE and Bechtel signed a FEED agreement with AEP, one of the nation's largest electricity generators, for a proposed IGCC project in Meigs County, / GE / September 6, 2006

2nd AEP IGCC Project

- Site Mason County, West Virginia
- GE & Bechtel 630MW Reference Plant
- 8/17/06 announced FEED study with AEP
- End '06 FEED will be complete



IGCC CO₂ Capture Readiness





GE High H₂ GT Commercial

	Customer/Site	GT Model	No.	Gas	Features
1	ExxonMobil Singapore	MS6241FA	2	IGCC	44.5% H2
2	Georgia Gulf	MS7001EA	3	Blend	Methane+50% H2
3	SUV Vresova	MS9001E	2	IGCC	46.8% H2
4	BASF/ Geismer	MS6001B	1	PG	Up to 80% H2
5	Koch Refinery	MS6001B	1	RFG	12% to 50% H2
6	Daeson Korea	MS6001B	1	PG	up to 95% H2
7	Shell Int'l	MS5001P	1	RFG	60% H2, propane
8	Reutgerswerke	MS3002J	1	PG	60% H2
9	Tenerife	MS6001B	1	RFG	~70% H2
10	Cartagena	MS6000B	1	RFG	66% H2
11	San Roque	MS6000B	2	RFG	70% H2
12	Antwerpen	MS6000B	1	RFG	78% H2
13	Puertollano	MS6000B	2	RFG	Up to 60% H2
14	La Coruna	MS6000B	1	RFG	Up to 52% H2
15	Rotterdam	MS6000B	1	RFG	59% H2
16	AGIP/ Milazzo	MS5001P	1	RFG	30% to 50% H2
17	Cochin Refineries	MS5001P	1	RFG	50% H2
18	Mobil/ Paulsboro	MS5001P	2	RFG	20% to 60% H2
19	Uhde NUP	MS3002J	1	TG	~60% H2
20	Donges	GE10	1	RFG	76% H2
21	Zarqa Refinery	PGT10	1	RFG	82% H2

IGCC=Syngas; RFG=Refinery Gas; PG=Process Gas; TG=Tail Gas



- 6B 95% H₂ (Daeson)
- 6FA 44.5% H₂ (Exxon, Motiva)
- 7FA 37.2% H₂ (Tampa, PSI)



F-class H₂ Combustion Validation ... Video Capture of Flame Structure 85-90% H₂



High H₂ GT Development

Development Goal

Reliable, high temperature (high efficient), fuel-flexible and low-NO_x (diluent free) combustion of H₂ rich syngas

Development Needs

- Advanced materials and thermal barrier coatings
- Leading edge H₂ combustion modeling and experimental validation ... aerothermodynamic models to validate and optimize tradeoffs between emissions, efficiency and RAM (model examples: reacting CFD, fuel-air mixing, flame shape, combustion stability and heat transfer and thermal predictions)
- IGCC process evaluations for optimal gas turbine integration and demos to validate concepts ... impact of reduced fuel mass flow on power generation output



Gas Turbine Evolution ... Driving "Cleaner Coal" Economics





Poland IGCC CCS Project Timeline



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Closing Remarks

- IGCC employs proven technology ... IGCC with precombustion capture can provide power from coal with low $CO_2 \underline{now}$
- Viability depends on technical and economic feasibility of carbon capture and sequestration
- IGCC provides significant cost advantage in precombustion S and Hg cleanup and carbon treatment
- IGCC is highly flexible in configurability for various levels of CO₂ capture
- Compelling reasons for IGCC to be an integrated part of energy and environmental strategies





Investing for Success





Gasification Technology



Power Generation Technology



Advanced Technologies



GE's Global IGCC Resources





GE Energy's Gasification Business Headquarters



Global Research Center Headquarters Niskayuna, NY



John F. Welch Technology Centre Bangalore, India



Europe Technology Center Munich, Germany



GE Energy's Manufacturing Sites Belfort, France Greenville, SC



China Technology Center Shanghai, China

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GT Combustion Fuels Experience



GE Energy

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