

#### **University of Stuttgart**

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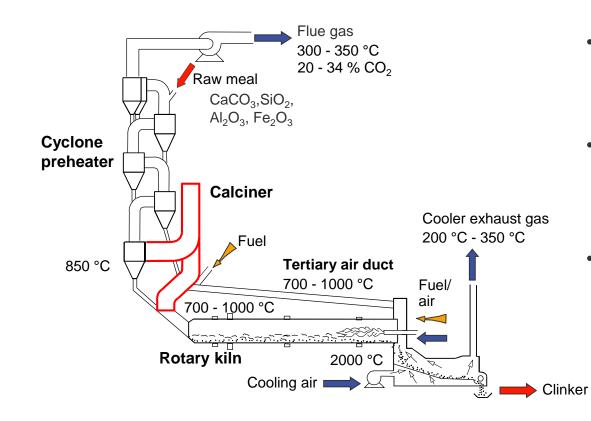


CCS in cement industry – Application of the Calcium Looping Technology

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TCCS9, 12th to 14th September 2017, Trondheim

#### **Clinker** manufacturing

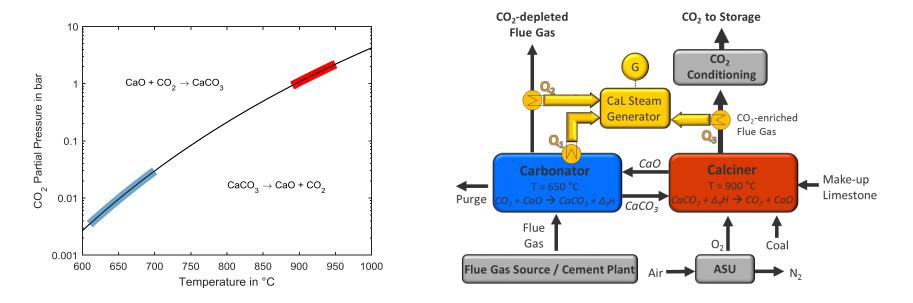


- Cement production constitute
  ~5 % of global anthropogenic
  CO<sub>2</sub> emissions
- CO<sub>2</sub> emissions:
  - 60 % by raw materials
  - 40 % by fuel
- Reduction of CO<sub>2</sub> emissions:
  - 56 % CCS
  - 44 % by increase of energy efficiency, alternative fuels, reduction of clinker share

# **Calcium – Looping**

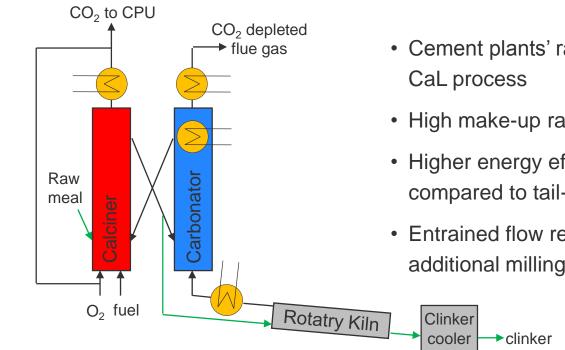
#### **Calcium Looping – General Process Description**

- CO<sub>2</sub> capture by cyclic calcination and carbonation of Calciumcarbonat (CaCO<sub>3</sub>)
- High energy efficiency due to high temperature level



## Calcium Looping – Cement Plant Integration

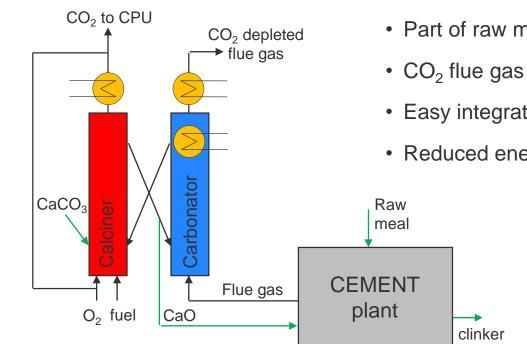
Integrated CaL



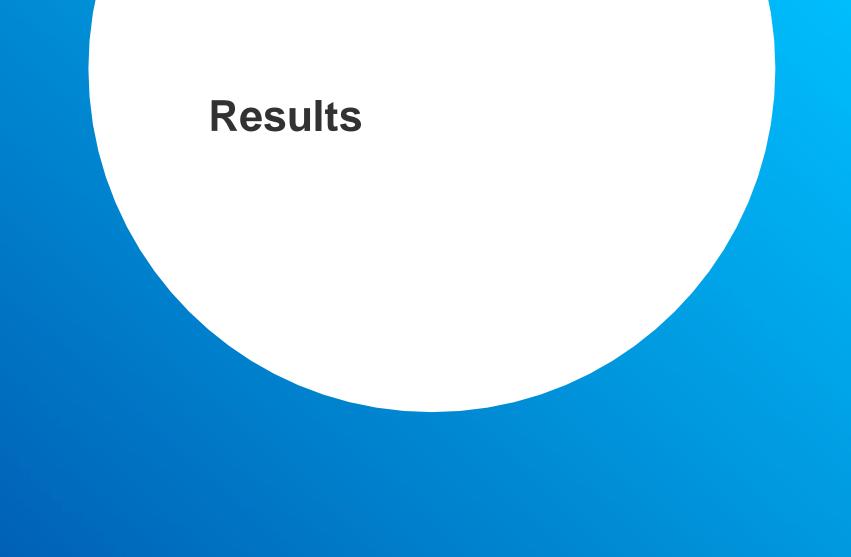
- Cement plants' raw meal completely calcined by
- High make-up ratio realizable
- Higher energy efficiency and higher complexity compared to tail-end
- Entrained flow reactors or CFB reactors with additional milling step if necessary

## **Calcium Looping – Cement Plant Integration**

Tail-end CaL



- Part of raw meal calcined in CaL process
- CO<sub>2</sub> flue gas concentration ~ 20 35 %
- Easy integration
- Reduced energy efficiency



### **Experimental results – Experimental facility**

#### 200 – 230 kW<sub>th</sub> pilot scale facility (3 reactors)

Bubbling bed reactor (1x)

- diameter: 330 mm
- height: 6 m

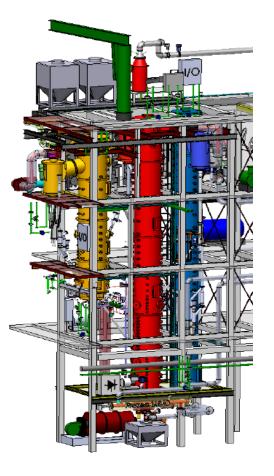
Circulating fluidized bed reactor (2x)

- diameter: 200 mm
- height: 10 m

Possible reactor configuration: CFB-CFB, BFB-CFB

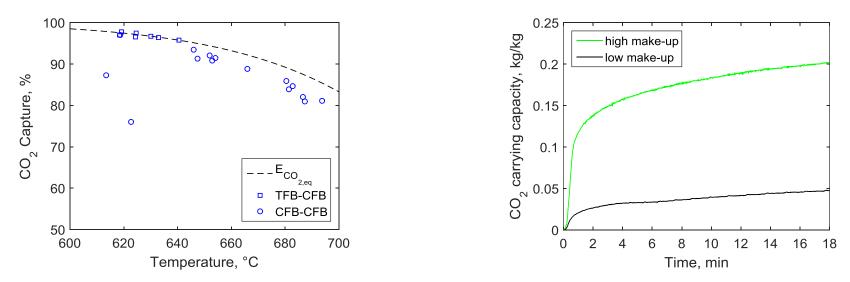
No electrical heating (heated by combustion)

Gas analysis (H<sub>2</sub>, CO, CH<sub>4</sub>, O<sub>2</sub>, CO<sub>2</sub>, C<sub>x</sub>H<sub>y</sub>, SO<sub>2</sub>, NO<sub>x</sub>)



#### Experimental results – CO<sub>2</sub> capture

- CO<sub>2</sub> capture was limited by the equilibrium CO<sub>2</sub> capture
- High CO<sub>2</sub> capture rate above 90 % reached
- High sorbent activity due to high make-up flows



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#### Simulation results\*

\*Spinelli et al. Integration of Ca-Looping systems for CO<sub>2</sub> capture in cement plants, Energy Proceedia (GHGT-13)

	Reference cement plant w/o CO <sub>2</sub> capture	tail-end CaL configuration	integrated CaL configuration
Integration level [%]		20	100
F <sub>0</sub> /F <sub>CO2</sub>		0.16	4.1
F <sub>Ca</sub> /F <sub>CO2</sub>		4.8	4.0
Carbonator CO <sub>2</sub> capture efficiency [%]		88.8	80.0
Total fuel consumption [MJ <sub>LHV</sub> /t <sub>clk</sub> ]	3223	8672	4740
Rotary kiin burner fuei consumption [MJ <sub>LHV</sub> /t <sub>clk</sub> ]	1224	1210	1180
Pre-calciner fuel consumption [MJ <sub>LHV</sub> /t <sub>clk</sub> ]	1999	1542	- 3560
CaL calciner fuel consumption [MJ <sub>LHV</sub> /t <sub>clk</sub> ]		5920	
Electric balance [kWh <sub>el</sub> / t <sub>clk</sub> ]			
Gross electricity production		579	163
ASU consumption		-117	-73
CO <sub>2</sub> compression		-146	-111
Carbonator and calciner fans		-25	-11
Comont plant auxiliarios	-132	-132	-132
Net electric production	-132	159	-164

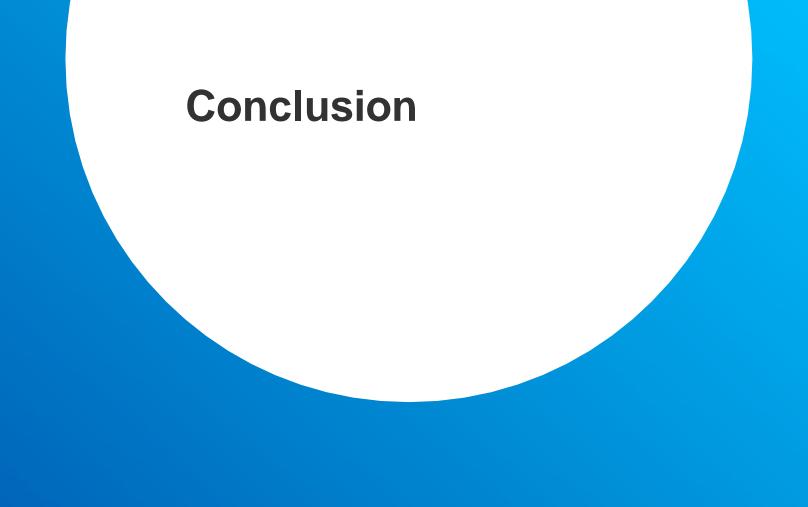
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#### Simulation results\*

\*Spinelli et al. Integration of Ca-Looping systems for CO<sub>2</sub> capture in cement plants, Energy Proceedia (GHGT-13)

	Reference cement plant w/o CO <sub>2</sub> capture	tail-end CaL configuration	integrated CaL configuration
Direct CO <sub>2</sub> emissions [kg <sub>CO2</sub> /t <sub>clk</sub> ]	863.1	143.2	71.4
Indirect CO <sub>2</sub> emissions [kg <sub>CO2</sub> /t <sub>clk</sub> ]	105.2	-123.5	128.7
Equivalent CO <sub>2</sub> emissions [kg <sub>CO2</sub> /t <sub>clk</sub> ]	968.3	19.7	200.1
Equivalent CO <sub>2</sub> avoided [%]		98.0	79.3
SPECCA [MJ <sub>LHV</sub> /kg <sub>CO2</sub> ]		3.26	2.32

$$SPECCA = \frac{q_{equivalent} - q_{equivalent,ref}}{e_{CO2,equivalent,ref} - e_{CO2,equivalent}}$$



### **Conclusion and Outlook**

#### CaL CO<sub>2</sub> capture:

- Beneficial Calcium Looping operation conditions due to reutilization of sorbent in cement plant
- High CO<sub>2</sub> capture rate >90 % CO<sub>2</sub> capture achieved over a wide range of parameters

#### Tail-end CaL configuration:

- easy to integrated
- CFB reactors → minor technical uncertainties
- Significant increase of fuel input (+270 %)
- Electric power export and very low equivalent emissions

#### Integrated CaL configuration:

- Complex integration
- Moderate increase of fuel input (+47 %)
- Electric consumption similar to reference cement plant
- Research upon raw meal sorbent performance and entrained flow carbonator sizing

## Thank you for your attention!



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## Thank you!



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