

Multiscale Methods for Porous Media Flow

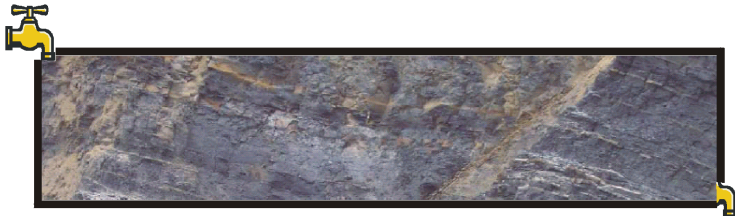
Knut–Andreas Lie
Vegard Kippe, Stein Krogstad, Jørg E. Aarnes

SINTEF ICT, Dept. Applied Mathematics

NSCM-18, November 28-29, 2005

- 1 Introduction to Reservoir Simulation
 - Flow in Porous Media
 - Upscaling
- 2 Multiscale Methods
 - From Upscaling to Multiscale Methods
 - Multiscale Mixed Finite Elements
- 3 Numerical Examples
 - Multiscale Methods versus Upscaling
 - Computational Complexity
 - Strongly Heterogeneous Structures
 - Flexibility wrt Grids
- 4 Concluding Remarks

Two-Phase Flow in Porous Media



Pressure equation:

$$-\nabla(\mathbf{K}(\mathbf{x})\lambda(S)\nabla p) = q, \quad \mathbf{v} = -\mathbf{K}(\mathbf{x})\lambda(S)\nabla p,$$

Fluid transport:

$$\phi\partial_t S + \nabla \cdot (\mathbf{v}f(S)) = \varepsilon\nabla(\mathbf{D}(S, \mathbf{x})\nabla S)$$

Porous sandstones often have repetitive layered structures, but faults and fractures caused by stresses in the rock disrupt flow patterns¹:



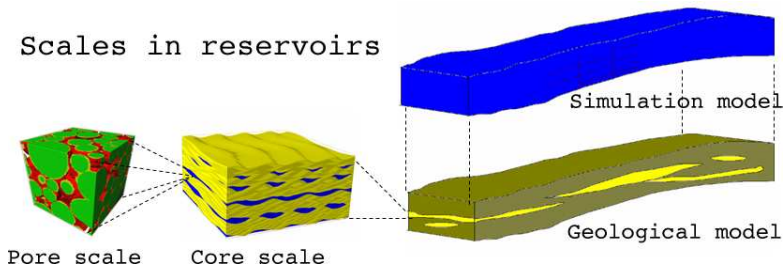
¹Photo: Silje Søren Berg, CIPR, Univ. Bergen

Scales in Porous Media Flow

The scales that impact fluid flow in oil reservoirs range from

- the micrometer scale of pores and pore channels
- via dm–m scale of well bores and laminae sediments
- to sedimentary structures that stretch across entire reservoirs.

Scales in reservoirs



Geological Models

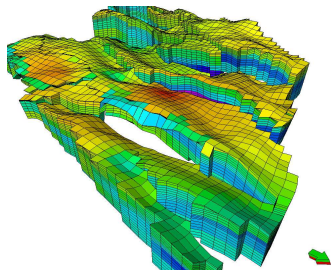
The knowledge database in the oil company

Geomodels consist of geometry and rock parameters (permeability \mathbf{K} and porosity ϕ):

- \mathbf{K} spans many length scales and has multiscale structure

$$\max \mathbf{K} / \min \mathbf{K} \sim 10^3 - 10^{10}$$

- Details on all scales impact flow



Geological Models

The knowledge database in the oil company

Geomodels consist of geometry and rock parameters (permeability \mathbf{K} and porosity ϕ):

- \mathbf{K} spans many length scales and has multiscale structure

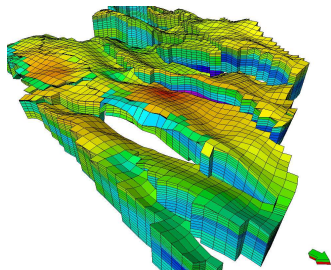
$$\max \mathbf{K} / \min \mathbf{K} \sim 10^3 - 10^{10}$$

- Details on all scales impact flow

Gap between simulation models and geomodels:

- High-resolution geomodels may have $10^7 - 10^9$ cells
- Conventional simulators are capable of about $10^5 - 10^6$ cells

Traditional solution: **upscaling of parameters**



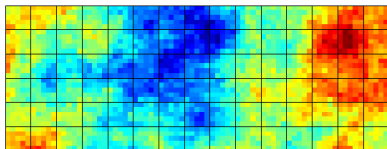
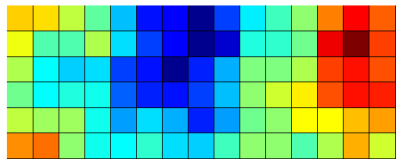
Upscaling Geomodels

Upscaling a geomodel to a coarser simulation grid:

- Combine cells to derive coarse grid
- Derive new efficient cell properties
- Fewer cells \Rightarrow faster simulation/less storage

However:

- Robust upscaling can be difficult and work-intensive



Upscaling the Pressure Equation

Assume that u satisfies the elliptic PDE:

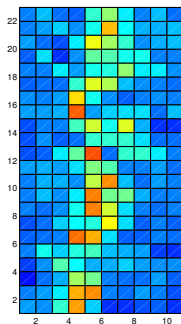
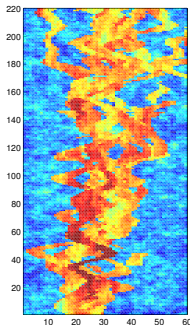
$$-\nabla(a(x)\nabla u) = f.$$

Upscaling amounts to finding a new field $a^*(\bar{x})$ on a coarser grid such that

$$-\nabla(a^*(\bar{x})\nabla u^*) = \bar{f},$$

$$u^* \sim \bar{u}, \quad q^* \sim \bar{q}.$$

Here the overbar denotes averaged quantities on a coarse grid.



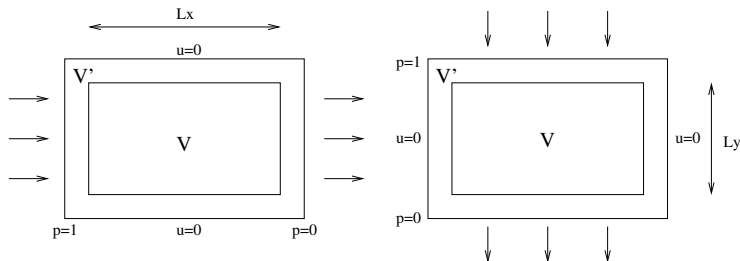
Upscaling the Pressure Equation, cont'd

How do we represent fine-scale heterogeneities on a coarse scale?

- Arithmetic, geometric, harmonic, or power averaging

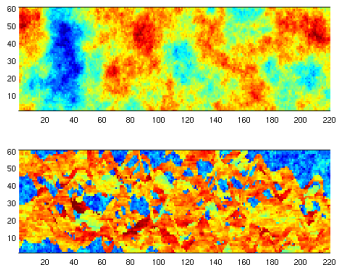
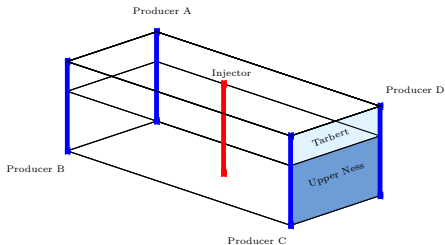
$$\left(\frac{1}{|V|} \int_V a(x)^p dx \right)^{1/p}$$

- Equivalent permeabilities ($a_{xx}^* = -Q_x L_x / \Delta P_x$)



State-of-the-art in Industry

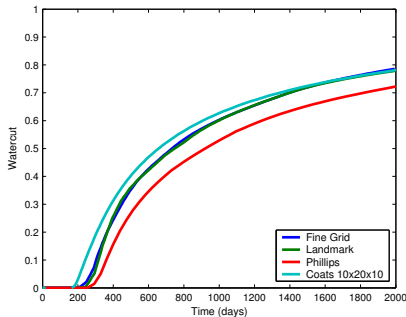
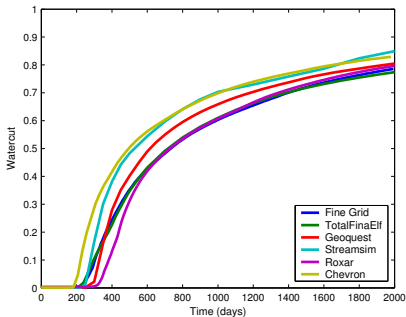
10th SPE Comparative Solution Project



- Geomodel: $60 \times 220 \times 85 \approx 1,1$ million grid cells
- Simulation: 2000 days of production

10th SPE Comparative Solution Project

Upscaling results reported by industry



Observation:

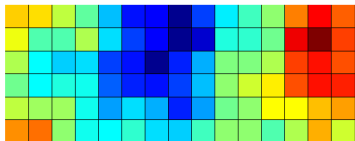
- Variations on small scale can have large impact on large-scale flow patterns

We therefore seek a methodology which:

- gives a detailed image of the flow pattern on the fine scale, without having to solve the full fine-scale system
- is robust and flexible with respect to the **coarse grid**
- is robust and flexible with respect to the **fine grid** and the **fine-grid solver**
- is accurate and conservative
- is fast and easy to parallelise

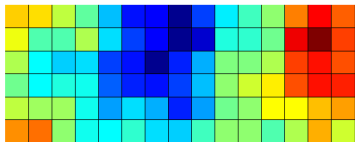
Standard method

Upscaled model:



Standard method

Upscaled model:

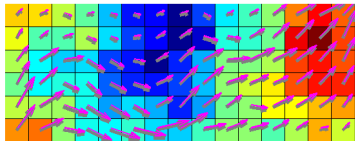


Building blocks:



Standard method

Upscaled model:



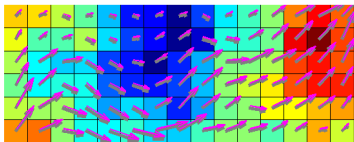
Building blocks:



From Upscaling to Multiscale Methods

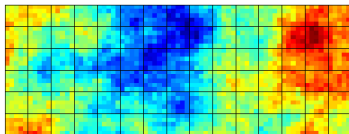
Standard method

Upscaled model:



Two-scale method

Geomodel:



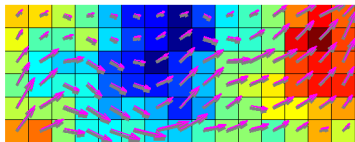
Building blocks:



From Upscaling to Multiscale Methods

Standard method

Upscaled model:

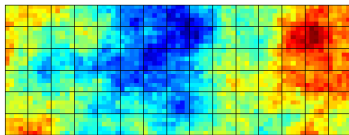


Building blocks:

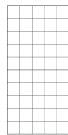
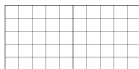


Two-scale method

Geomodel:



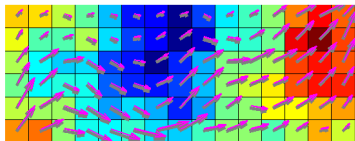
Building blocks:



From Upscaling to Multiscale Methods

Standard method

Upscaled model:

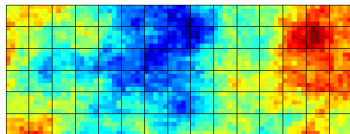


Building blocks:

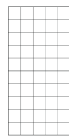
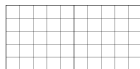


Two-scale method

Geomodel:



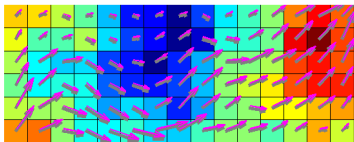
Building blocks:



From Upscaling to Multiscale Methods

Standard method

Upscaled model:

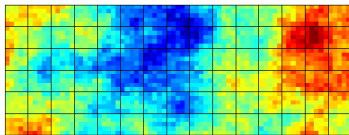


Building blocks:

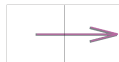
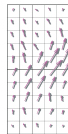
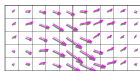


Two-scale method

Geomodel:



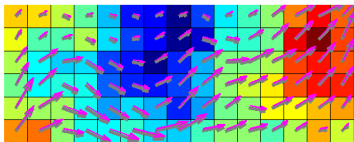
Building blocks:



From Upscaling to Multiscale Methods

Standard method

Upscaled model:

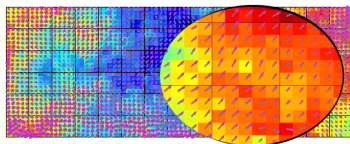


Building blocks:

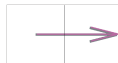
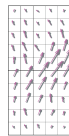
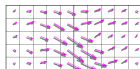


Two-scale method

Geomodel:



Building blocks:



From Upscaling to Multiscale Methods, cont'd

- 1 Global upscaling methods (Nielsen, Holden, Tveito)
 - global boundary conditions, minimization of error functional
- 2 Local-global upscaling methods (Durlofsky et al.)
 - global boundary conditions + iterative improvement
- 3 Nested gridding (Gautier, Blunt & Christie)
 - Upscaling + local reconstruction of fine-scale velocities
- 4 Multiscale finite elements
 - basis functions with subscale resolution
 - finite elements (Hou & Wu) – pressure
 - **mixed elements** (Chen & Hou; **Aarnes et al.**) — velocity
 - finite volumes (Jenny et al.) — pressure
- 5 Variational multiscale methods (Hughes et al.; Arbogast; Larson & Målqvist; Juanes)
 - direct decomposition of the solution, $V = V_c \oplus V_f$

Multiscale Mixed Finite Elements

Formulation

Mixed formulation:

Find $(v, p) \in H_0^{1,\text{div}} \times L^2$ such that

$$\begin{aligned} \int (\lambda K)^{-1} u \cdot v \, dx - \int p \nabla \cdot u \, dx &= 0, & \forall u \in H_0^{1,\text{div}}, \\ \int \ell \nabla \cdot v \, dx &= \int q \ell \, dx, & \forall \ell \in L^2. \end{aligned}$$

Multiscale discretisation:

Seek solutions in low-dimensional subspaces

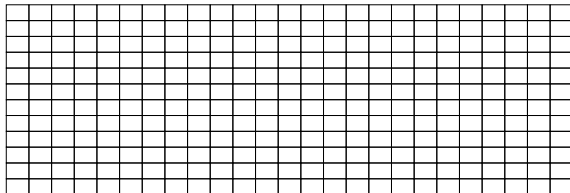
$$U^{ms} \subset H_0^{1,\text{div}} \text{ and } V \in L^2,$$

where local fine-scale properties are incorporated into the basis functions.

Multiscale Mixed Finite Elements

Grids and Basis Functions

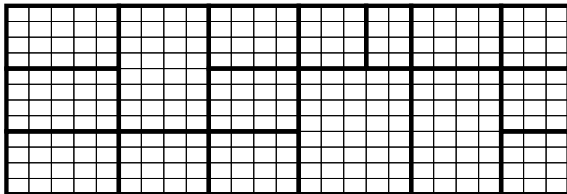
We assume we are given a *fine* grid with permeability and porosity attached to each fine-grid block.



Multiscale Mixed Finite Elements

Grids and Basis Functions

We assume we are given a *fine* grid with permeability and porosity attached to each fine-grid block.

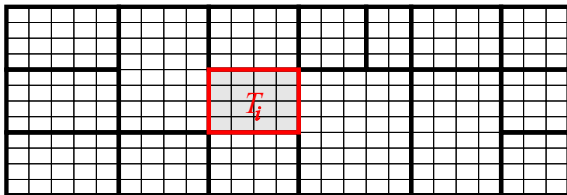


We construct a *coarse* grid, and choose the discretisation spaces V and U^{ms} such that:

Multiscale Mixed Finite Elements

Grids and Basis Functions

We assume we are given a *fine* grid with permeability and porosity attached to each fine-grid block.



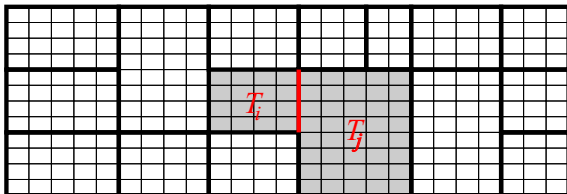
We construct a *coarse* grid, and choose the discretisation spaces V and U^{ms} such that:

- For each coarse block T_i , there is a basis function $\phi_i \in V$.

Multiscale Mixed Finite Elements

Grids and Basis Functions

We assume we are given a *fine* grid with permeability and porosity attached to each fine-grid block.



We construct a *coarse* grid, and choose the discretisation spaces V and U^{ms} such that:

- For each coarse block T_i , there is a basis function $\phi_i \in V$.
- For each coarse edge Γ_{ij} , there is a basis function $\psi_{ij} \in U^{ms}$.

Multiscale Mixed Finite Elements

Basis for the Velocity Field

For each coarse edge Γ_{ij} , define a basis function

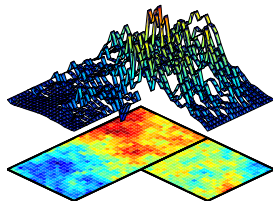
$$\psi_{ij} : T_i \cup T_j \rightarrow R^2$$

with unit flux through Γ_{ij} and no flow across $\partial(T_i \cup T_j)$.

We use $\psi_{ij} = -\lambda K \nabla \phi_{ij}$ with

$$\nabla \cdot \psi_{ij} = \begin{cases} w_i(x), & \text{for } x \in T_i, \\ -w_j(x), & \text{for } x \in T_j, \end{cases}$$

with boundary conditions $\psi_{ij} \cdot n = 0$ on $\partial(T_i \cup T_j)$.



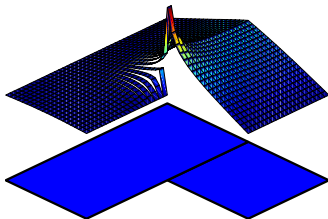
Multiscale Mixed Finite Elements

Basis for Velocity Field, cont'd

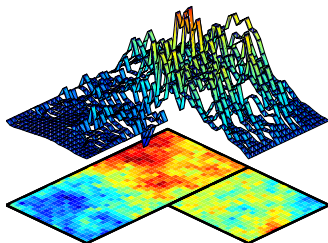
Homogeneous coefficients and rectangular support domain:
basis function = lowest order Raviart-Thomas basis

MsMFEM = extension to cases with subscale variation in
coefficients and non-rectangular support domain

Homogeneous medium



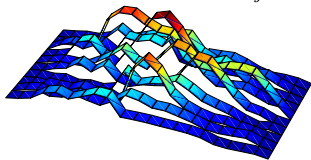
Heterogeneous medium



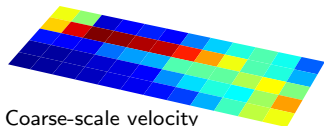
Multiscale Mixed Finite Elements

Summary

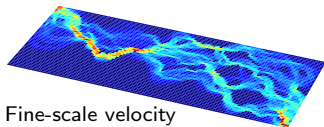
Velocity basis functions ψ_{ij}



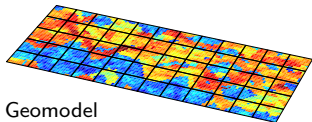
\implies Coarse-grid approximation space



Coarse-scale velocity



Fine-scale velocity



Geomodel

For the MsMFEM the fine-scale velocity field is a linear superposition of basis functions: $v = \sum_{ij} v_{ij}^* \psi_{ij}$.

Multiscale:

Incorporates small-scale effects into coarse-scale solution

Conservative:

Mass conservative on coarse grid and on the subgrid scale

Scalable:

Well suited for parallel implementation since basis functions are processed independently

Flexible:

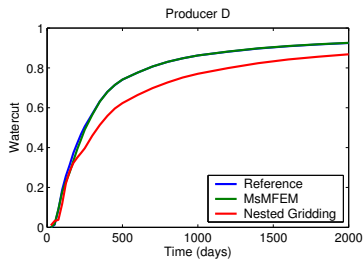
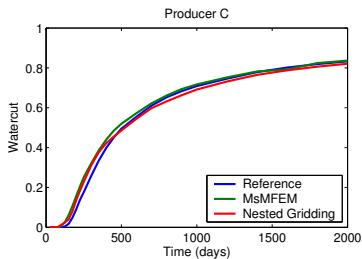
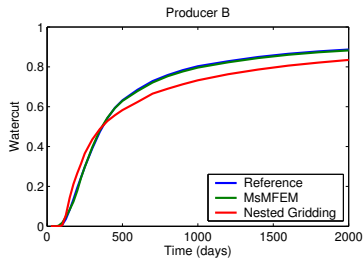
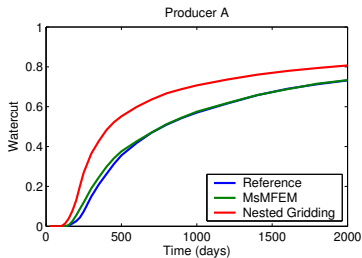
No restrictions on subgrids and subgrid numerical method. Few restrictions on the shape of the coarse blocks

Fast:

The method is fast when avoiding regeneration of (most of) the basis functions at every time step

Examples: Accuracy

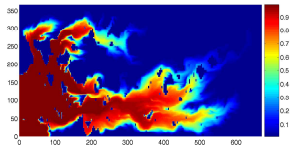
SPE10 Revisited ($5 \times 11 \times 17$ Coarse Grid)



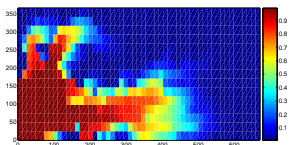
Nested gridding: upscaling + downscaling

Multiscale vs. Upscaling

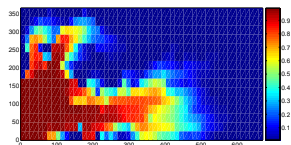
SPE10, Layer 85 (15 × 55 Grid)



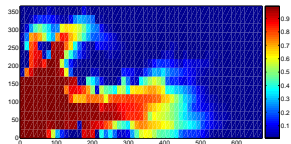
reference (240 × 880)



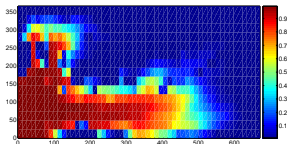
MsMFEM



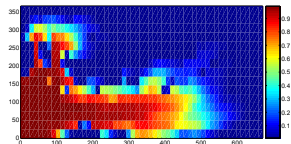
MsFVM



ALGU-NG



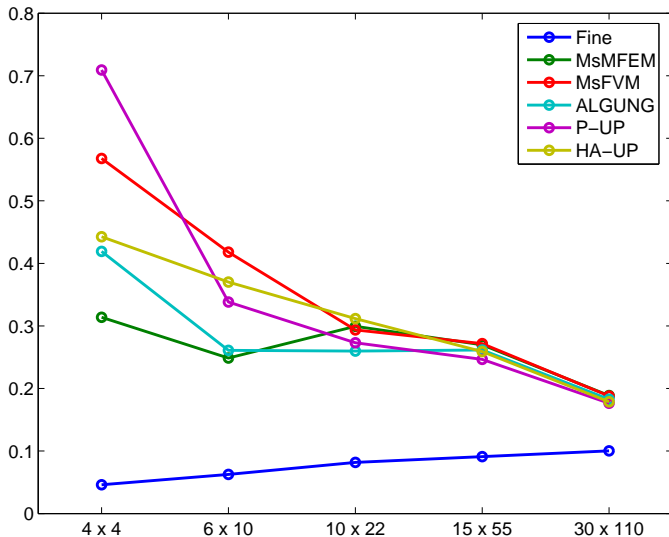
pressure method



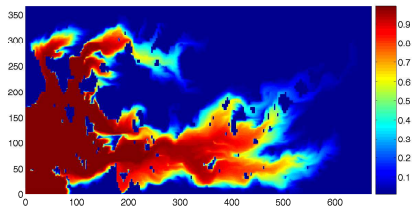
harmonic-arithmetic

Multiscale vs. Upscaling

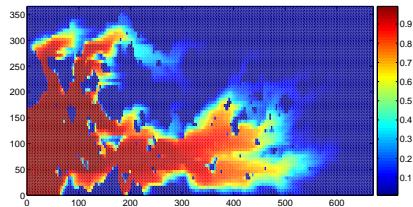
Saturation Errors on the Upscaled Grid



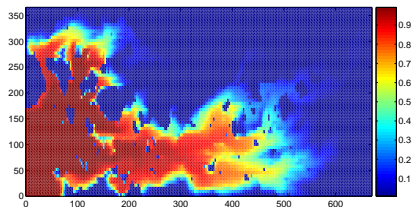
Multiscale vs. Upscaling/Downscaling



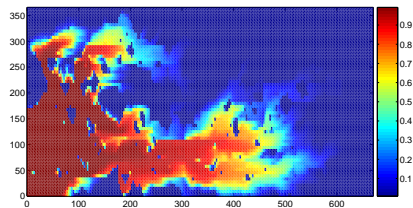
reference (240×880)



MsMFEM



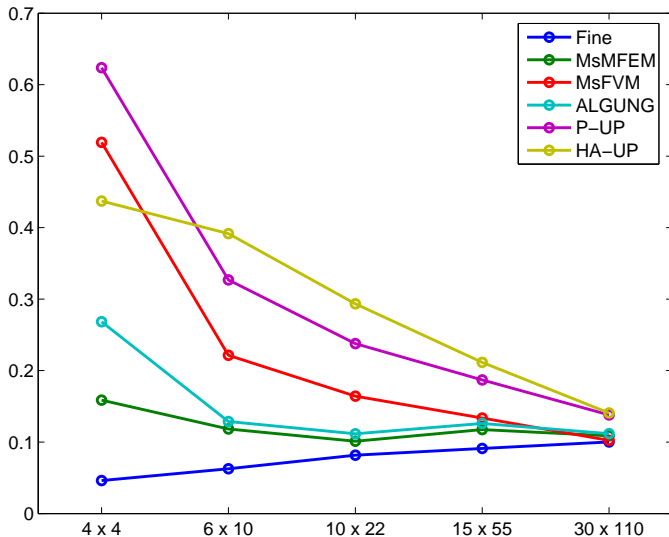
MsFVM



ALGU-NG

Multiscale vs. Upscaling

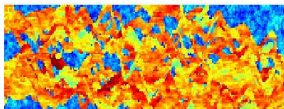
Saturation Errors on the Fine Grid



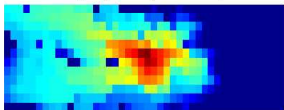
Robustness

SPE10, Layer 85 (60 × 220 Grid)

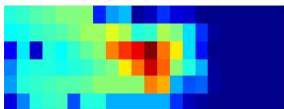
Logarithm of horizontal permeability



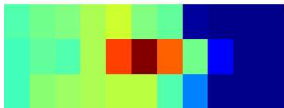
Coarse grid (12 × 44) saturation profile



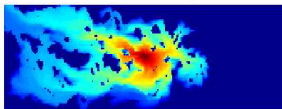
Coarse grid (6 × 22) saturation profile



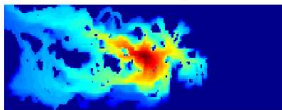
Coarse grid (3 × 11) saturation profile



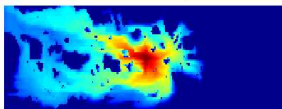
Reference saturation profile



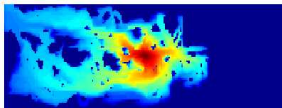
MsMFEM saturation profile



MsMFEM saturation profile



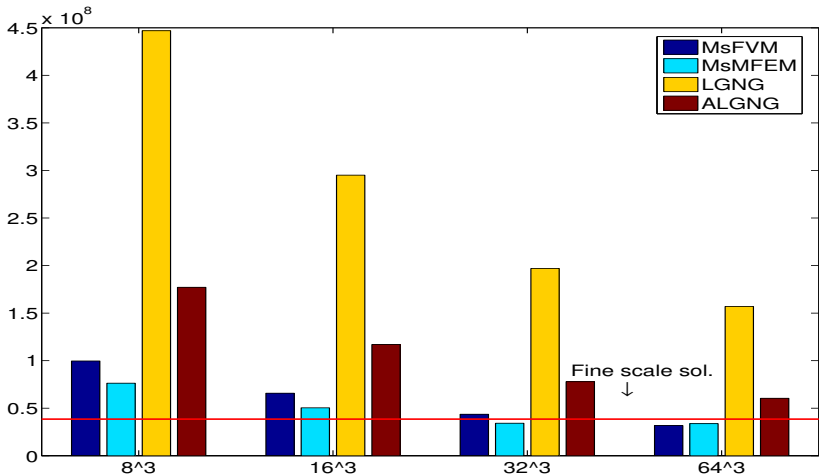
MsMFEM saturation profile



Computational Complexity

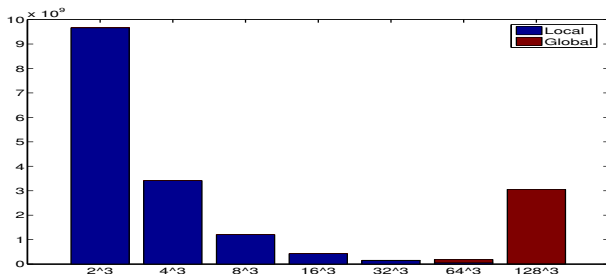
Order of Magnitude Argument

Example: 3D (128x128x128), $\alpha = 1.2$ and $m = 3$



Direct solution more efficient, so why bother with multiscale?

- Full simulation: $\mathcal{O}(10^2)$ steps.
- Basis functions need not be recomputed

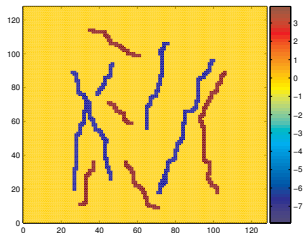


Also:

- Possible to solve very large problems
- Easy parallelization

Strongly Heterogeneous Structures

Logarithm of k_x

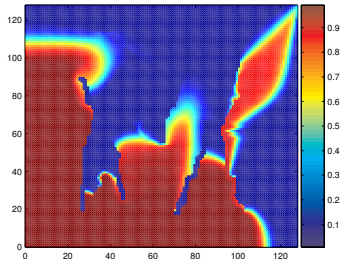


$$k_{\text{red}} = 10^4$$

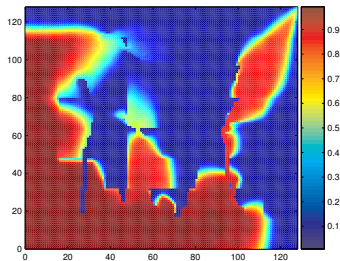
$$k_{\text{yellow}} = 1$$

$$k_{\text{blue}} = 10^{-8}$$

Coarse grid = 8×8 .



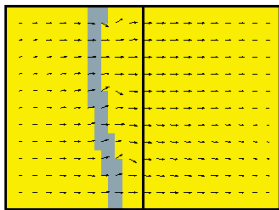
Reference



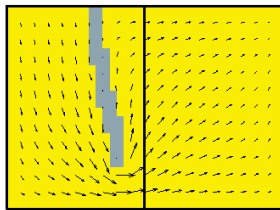
MsMFEM

Problem: Traversing Barriers

Problems occur when a basis function forces flow through a barrier:



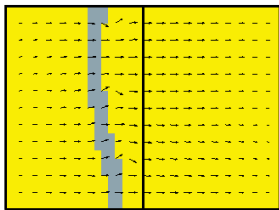
Potential problem



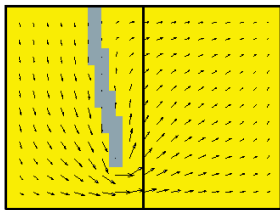
No problem

Problem: Traversing Barriers

Problems occur when a basis function forces flow through a barrier:



Potential problem



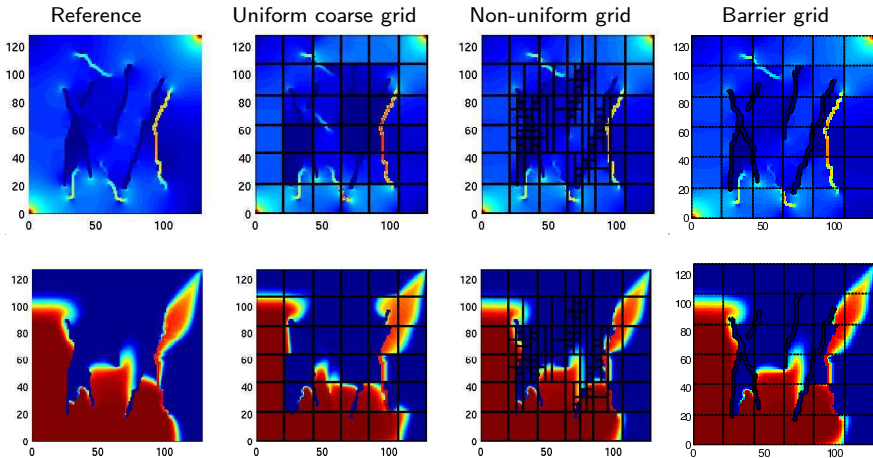
No problem

Problem-cases can be detected automatically through the indicator

$$v_{ij} = \psi_{ij} \cdot (\lambda K)^{-1} \psi_{ij}.$$

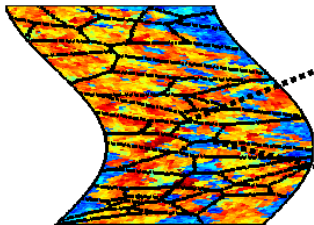
If $v_{ij}(x) > C$ for some $x \in T_i$, then split T_i , and generate basis functions for the new faces.

Barrier Case, revisited

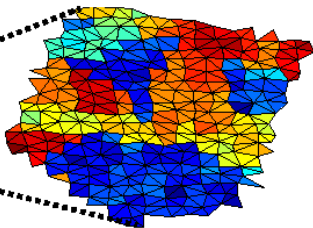


Flexibility wrt. Grids

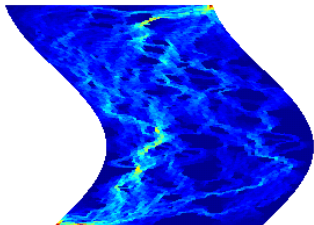
Permeability field / Coarse grid



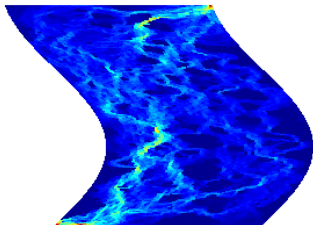
Coarse grid cell



Fine system - velocity

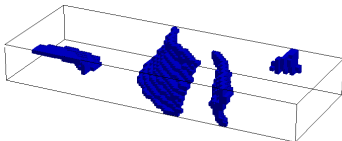
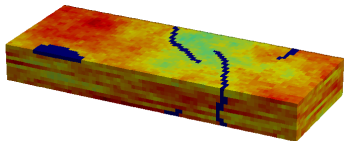


Coarse system - velocity

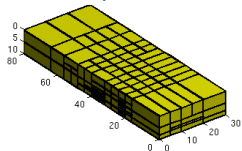


Flexibility wrt. Grids

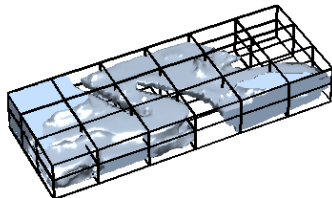
Around Flow Barriers



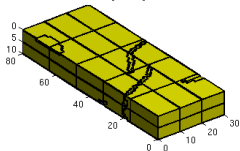
Non-uniform grid, hexahedral cells



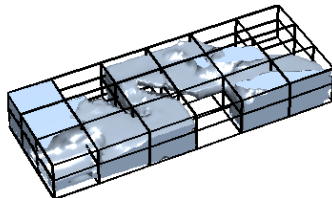
Saturation-plot from reference solution



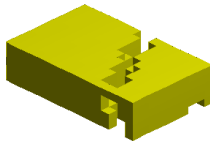
Non-uniform grid, general cells



Saturation-plot from coarse-grid solution

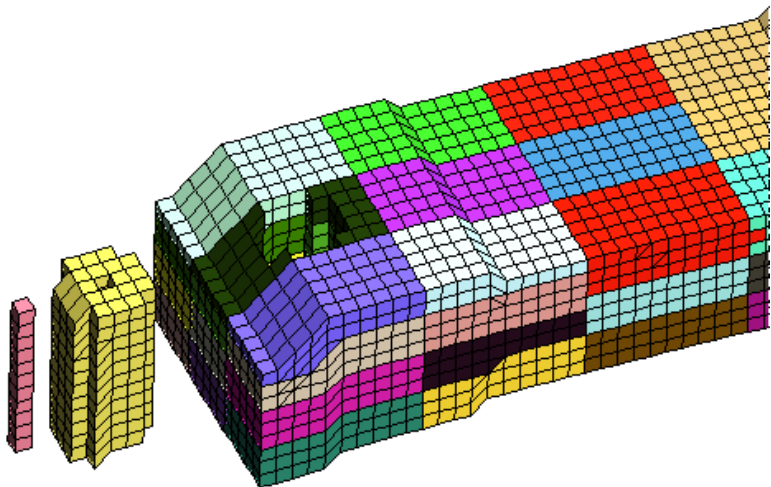


General grid-cell



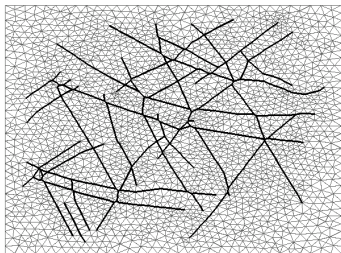
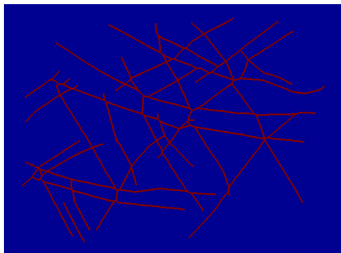
Flexibility wrt. Grids

Around Wells

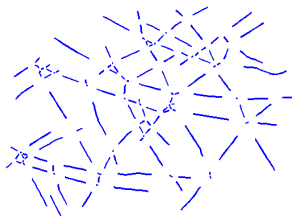


Flexibility wrt. Grids

Fracture Networks



²



²Courtesy of M. Karimi-Fard, Stanford

Upscaling is *and will* be an important part of the reservoir modelling workflow

Multiscale methods may replace upscaling/downscaling for simulation purposes, because they:

- give better resolution
- are more flexible
- may be faster

However, a lot of (exciting) research needs to be done..